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CDW 9-10-90

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UNITED STATES

DEPARTMENT OF THE INTERIO

(Other reverse ide)

Form approved. Budget Bureau No.	42-R1425.
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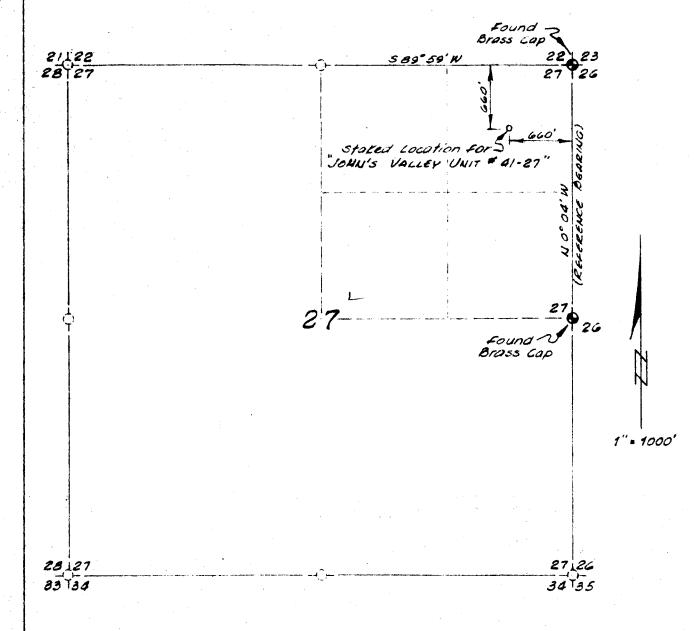
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GRAM: If proposal is to deepe a directionally, give pertinent	data on subsurface location	ns and measured and tr	ue vertical depths. Give
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421.	Area Sunt	_	5/5/65
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566 1131100	tions On Reverse Sid	2	
	ogram: If proposal is to deepen directionally, give pertinent TITI TITI Alt Lake w/3 pl. GCC, Salt Lake	APPROVAL DATE TITLE APPROVAL DATE TITLE APPROVAL DATE TITLE *See Instructions On Reverse Side	Area Supt. Approval Date Approval Date TITLE Approval Date TITLE Approval Date Approval Bate Approval B

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Form approved. Budget Bureau No. 42-R144

DEPARTMENT OF THE INTERIOR

	DEPARTMENT	OF THE INTE	RIOR	Į	5. LEANS I	HIGHARION	
		GICAL SURVEY			6 VE TWDI	TE ALL S	B O E
APPLICATION	FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG B	<u>ACK</u>	e. es.	.a.	d the state of the
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	MI An.			(b	2. WILL	NG G	or gern app
3. ADDRESS OF OPERATOR				8 8	70. FEELD	AND POOL,	₹ 150
4. LOCATION OF WELL (Re	enert lesstler clearly an	d in accordance with any	State requirements.*)	вподз	C 5.34		n be
At surface	71L & 660' I	LEP OR SHORTM	職 基子	орега		C., B., M., OR	
At proposed prod. zon	e	CNE	NE	0 97			, 715 , 2, 3
-				9101 9 d	12. HOON	Y DR PARISE	E GIM TATE
14. DISTANCE IN MILES A	AND DIRECTION FROM NEA	Lech. Wah	Cm -	oeal		414	
15. DISTANCE FROM PROPO LOCATION TO NEARES	OSED*	16. 1	NO. OF ACRES IN LEASE	17. NO TO A	HIS WALL	SIGNED , I io	ctices, casary II types
PROPERTY OR LEASE LIN (Also to nearest drig.	E. FT.	/	2000 /	90 70	- OF COR	모	11 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
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OR APPLIED FOR, ON THE	IS LEASE, FT	1011 200,23		87	# 28. 3PP	BOW. DATE W	OME WALL START
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7353, RZW 3.2.8.4M

GENERAL NOTES

- 1. BEARINGS SHOWN WERE TAKEN FROM PUBLIC LAND SURVEY PLAT.
- 2. APPROXIMATE GROUND ELEVATION AT THE STAKED LOCATION IS 7900 FEET, AS DETERMINED FROM A PRELIMINARY U. S. GEO-LOGICAL SURVEY QUADRANGLE SHEET; ACCURATE DIFFERENTIAL LEVELS TO BE COMPLETED WHEN DRILLING PROGRESSES.

CERTIFICATE

I HEREBY CERTIFY THAT THE ACCOMPANYING SKETCH IS A TRUE AND CORRECT PLAT OF A SURVEY MADE UNDER MY DIRECTION ON FEBRUARY 27, 1965, FOR TIDEWATER OIL COMPANY, TO DETERMINE THE LOCATION OF A PROPOSED OIL WELL TO BE KNOWN AS JOHN'S VALLEY UNIT #41-27; SAID LOCATION BEING 660 FEET SOUTH OF THE NORTH LINE AND 660 FEET WEST OF THE EAST LINE OF SECTION 27, TOWN-SHIP 35 SOUTH, RANGE 2 WEST, SALT LAKE BESE & MERIDIAN, IN GARFIELD COUNTY, UTAH.

DATED: MARCH 3, 1965

PROFESSIONAL ENGINEER & LAND SURVEYOR UTAH LICENSE NO. 1138
RICHFIELD, UTAH

May 6, 1965

Tidewater Oil Company Box 1960 Durango, Colorado

Re: Notice of Intention to Drill Well
No. JOHN'S VALLEY UNIT #41-27, 660'
FNL & 660' FEL, C NE NE of Sec. 27,
T. 35 S., R. 2 E., Garfield County,
Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted. It would be appreciated if this office could receive an unexecuted copy of the John's Valley Unit Agreement at your convenience.

As soon as you have determined that it will be necessary to plug and abandon said well, you are hereby requested to immediately notify the following:

> PAUL W. BURCHELL, Chief Petroleum Engineer Home: 277-2890 - Salt Lake City, Utah

> > or

HARVEY L. COONTS, Petroleum Engineer Home: 487-1113 - Salt Lake City, Utah

Office: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly

assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cnp

cc: Rodney Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

Enclosures

Form approved. Budget Bureau No. 42-R356.5.

LAND OFFICE Casper LEASE NUMBER U-022555 UNIT Johns Valley

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) fo Agent's Dur	or the addi ange	e mon ess	th of Bo	ox 19	May 60		, 19 6.5	Company Jigned H J.	ridewate ruffl Area	H. J. Tuffly
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of GA (In thousands	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE/4 NE/4 Sec.27	35	S 2W	41-21	o						Spudded on 5/2 Set 24" I.D. co ductor @ 51', or 5/31/65. Drig. 1060'
Orig.	& 1 2 1 1	cc, cc, cc cc	Ut:	h Os lland ivier	1	Lak	e ′			

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.) Norte.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

Form 9-331 (May 1963)

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Form approved.
Budget Bureau No. 42-R1424.

- T	GEOLOGICAL SURVEY	U-022555	
(Do not use this form for prop- Use "APPLIC	TICES AND REPORTS osals to drill or to deepen or plu CATION FOR PERMIT—" for such	ON WELLS 6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL GAS WELL OTHER 2. NAME OF OPERATOR	Wildcat	7. UNIT AGREEMENT NAM Johns Valle: 8. FARM OR LEASE NAME	y
Tidewater Oil Co. 3. ADDRESS OF OPERATOR			
Box 1960, Durango,	Colo	9. WELL NO. 41-27	
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with a		WILDCAT
At surface 660° FEL & 6	60' FNL Sec. 27	11. SEC, T., E., M., OR BL	K AND
		SURVEY OF AREA Sec. 27, T. 3	
14. PERMIT NO.	15. ELEVATIONS (Show whether	ST. RAM	•
11. I Buill No.	7893' Grd		Utah
16. Check A		Nature of Notice, Report, or Other Data	
NOTICE OF INTE		subsequent report of:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF X REPAIRING WE	ET.T.
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CAS	<u> </u>
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING ABANDONMENT	r*
REPAIR WELL	CHANGE PLANS	(Other) (Note: Report results of multiple completion on	n Wall
(Other)		Completion or Recompletion Report and Log form	n.)
to 2010 and ran and	Drilled to 54°, set 13-3/8" O.D	set 24" I.D. Conductor @ 51°. r ., 54.5#, J-55, 88, 8R casing @	0rilled 2010
Spudded on 5/26/65. to 2010° and ran and w/1550 sx of Litepoz surface. Plug down	Drilled to 54°, set 13-3/8° 0.D & 200 sx of regular 10:00 A.M. 6/5,	set 24" I.D. Conductor @ 51°. I , 54.5#, J-55, 88, 8R casing @ llar cement. Cement circulated /65. WOC 24 hrs: tested casing	Drilled 2010' to
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Spudded on 5/26/65. to 2010 and ran and w/1550 sx of Litepoz surface. Plug down 1200#, held o.k. Dr	Drilled to 54°, set 13-3/8° 0.D & 200 sx of regular to 10:00 A.M. 6/5, illed plug and of	set 24" I.D. Conductor @ 51°. I , 54.5#, J-55, 88, 8R casing @ llar cement. Cement circulated /65. WOC 24 hrs: tested casing	Drilled 2010 to to
Spudded on 5/26/65. to 2010 and ran and w/1550 sx of Litepoz surface. Plug down 1200#, held o.k. Dr	Drilled to 54°, set 13-3/8° 0.D & 200 sx of regular to 10:00 A.M. 6/5, illed plug and of	set 24" I.D. Conductor @ 51°. I , 54.5#, J-55, 88, 8R casing @ llar cement. Cement circulated /65. WOC 24 hrs: tested casing	Drilled 2010' to
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Spudded on 5/26/65. to 2010 and ran and w/1550 sx of Litepoz surface. Plug down 1200#, held o.k. Dr	Drilled to 54°, set 13-3/8° 0.D & 200 sx of regular to 10:00 A.M. 6/5, illed plug and of	set 24" I.D. Conductor @ 51°. I , 54.5#, J-55, 88, 8R casing @ llar cement. Cement circulated /65. WOC 24 hrs: tested casing	Drilled 2010' to
Spudded on 5/26/65. to 2010° and ran and w/1550 sx of Litepoz surface. Plug down	Drilled to 54°, set 13-3/8° O.D. & 200 sx of regular 10:00 A.M. 6/5, illed plug and olinstalled.:	set 24" I.D. Conductor @ 51°. I , 54.5#, J-55, 88, 8R casing @ llar cement. Cement circulated /65. WOC 24 hrs: tested casing	Drilled 2010' to
Spudded on 5/26/65. to 2010° and ran and w/1550 sx of Litepoz surface. Plug down 1200#, held o.k. Dr B.O.P.°s have been i	Drilled to 54', set 13-3/8" O.D 6 200 sx of regular of the set of	set 24" I.D. Conductor @ 51°. I, 54.5#, J-55, 88, 8R casing @ ilar cement. Cement circulated 65. WOC 24 hrs; tested casing eserved water shut off to be com-	Drilled 2010' to
Spudded on 5/26/65. to 2010 and ran and w/1550 sx of Litepoz surface. Plug down 1200#, held o.k. Dr B.O.P.'s have been i	Drilled to 54', set 13-3/8" O.D 6 200 sx of regular of the set of	set 24" I.D. Conductor @ 51°. I ., 54.5#, J-55, 88, 8R casing @ lar cement. Cement circulated 65. WOC 24 hrs; tested casing between the company of the c	Drilled 2010' to

Orig. & 2 CC, USGS, Salt Lake

2 CC Utah OGGCC, Salt Lake - *See Instructions on Reverse Side

Midland

Olivier 1 CC

1 cc File

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget Bureau No. 42-R356.5.
AND OFFICE Casper
EASE NUMBER
Johns Johns Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	ess Dura	ingo	, Co.			Cor	npany	Tidewat	H.J.Tuffly
Phone -	247	-11	75				Age	nt's title	Area Su	
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
E/4 E/4 c. 27	358	284	41-27	0						Set 13-3/8" @ 2010', on 6/30/0 Drilling @ 6830
	0	rig.		2 CC	USGS, C Utah O& Olivier	asper	Salt Lake			
				r cc	Midland File					

Note.—There were ______ Mo ____ mo ____ M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

16-25766-9 U. S. GOVERNMENT PRINTING OFFICE

Form 9-331

TED STATES

SUBMI'.

Form approved.

(May 1963)		OF THE INTERIOR (Other line lettle side) SICAL SURVEY	on re- 5. LEASE DESIGNATION AND SERIAL NO. U-022555
(Do not		ND REPORTS ON WELLS l or to deepen or plug back to a different reserve R PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME oir.
1. OIL WELL	GAS WELL OTHER WILDCAN	L	7. UNIT AGREEMENT NAME JOHNS VALLEY
2. NAME OF OPE	RATOR		8. FARM OR LEASE NAME
TIDE	NATER OIL COMPANY		
3. ADDRESS OF C			9. WBLL NO.
P. 0.	. Box 1960, Durang	go, Colorado	41-27
	WELL (Report location clearly and	in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
	660° FNL &	660° FEL of Sec. 27	11. SEC., T., E., M., OR BLE. AND SEC. 27, T358-R2W, 8.L. SH. 12. COUNTY OR PARISH 13; STATE
4. LOCATION OF See also spac At surface	660° FRL &	660° FEL of Sec. 27	Sec. 27, T358-R2W, S.L. 6M.
4. LOCATION OF See also spac At surface	660° FNL &	660° FEL of Sec. 27	Sec. 27. T358-R2W, 8.L.6M. 12. COUNTY OF PARISH 13: STATE Gerfield Useh
4. LOCATION OF See also spac At surface 14. PERMIT NO.	660° FNL &	660° FEL of Sec. 27 VATIONS (Show whether DF, RT, GR, etc.) 912° DF	Sec. 27 735-R2W, 8.L.6M. 12. COUNTY OF PARISH 13: STATE Gerfield Utah
4. LOCATION OF See also spac At surface 14. PERMIT NO.	Check Appropriate NOTICE OF INTENTION TO: SHUT-OFF PULL OR AL	ATIONS (Show whether DF, RT, GR, etc.) 912° DF e Box To Indicate Nature of Notice, Reputer Casing Water Shut-Off	Sec. STATE TISS-R2W. S.L. COUNTY OF PARISH 13: STATE Garfield Utah DOOR, OF Other Data SUBSEQUENT REPORT OF: REPAIRING WELL
4. LOCATION OF See also spac At surface 14. PERMIT NO. 16. TEST WATER	Check Appropriate NOTICE OF INTENTION TO: SHUT-OFF PULL OR AL MULTIPLE (ATIONS (Show whether DF, RT, GR, etc.) 912° DF e Box To Indicate Nature of Notice, Reputer Casing Water Shut-Off	Sec. STREET OF 1358-R2W. 8. L. M. 12. COUNTY OR PARISH 13: STATE Garfield Ugah DOOR, OF Other Data SUBSEQUENT REPORT OF: REPAIRING WELL ALTERING CASING
4. LOCATION OF See also spac At surface 14. PERMIT NO. 16. TEST WATER FRACTURE TI	Check Appropriate NOTICE OF INTENTION TO: SHUT-OFF REAT CIDIZE MULTIPLE (ABANDON*	AATIONS (Show whether DF, RT, GR, etc.) 912° DF e Box To Indicate Nature of Notice, Representations WATER CASING COMPLETE SHOOTING OR ACID (Other)	Sec. STREET OF 1358-R2W. 8. L. M. 12. COUNTY OR PARISH 13: STATE Garfield Ugah DOOR, OF Other Data SUBSEQUENT REPORT OF: REPAIRING WELL ALTERING CASING

Drilled to 7570°; set 9-5/8°, 43.5%, N-80, seamless casing at 7570° w/500 sx of regular cement with 2/10 of 1% retarder and 1#/sk of Tufplug; cement in place 10:30 P.M. 7-10-65. After 24 hrs. W.O.C. tested B.O.P. & casing to 1200#, drilled plug and cement and observed water shut off to be complete.

		· · · · · · · · · · · · · · · · · · ·
I hereby certify that the foregoing is true and correct SIGNED Luffly DF	TITLE Area Supt.	DATE 7-18-65
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
ig. & 2 cc's. U.S.G.S Sai 2 cc's. Utah O. & G. (lt Lake Cons. Comm. – Salt Lake – Instructions on Reverse Side	

Midland Office 1 cc.

1 cc. File July 29, 1965

Tidewater Oil Company Box 1960 Durango, Colorado

Attention: Mr. H. J. Tuffly, Area Superintendent

Ro: Well No. Johns Valley #41-27 Sec. 27, T. 35 S., R. 2 W., Garfield County, Utah

Gentlemen:

It has come to the attention of this office that you might want the above mentioned well held Confidential. If so, would you please refer to Rule C-5(b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Please notify this office by letter as soon as possible if you desire said well to be held Confidential. If we do not hear from you by August 12, 1965, we will assume this information can be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARRER RECORDS CLERK

kgw

Form approved. Budget Bureau No.	42-R356.5.
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LEASE NUMBER UNIT Johns Valley	
AND OFFICE Casper	

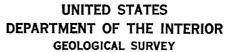
LESSEE'S MONTHLY REPORT OF OPERATIONS

w	ells) fo	r the	mon	th of	1060	untă		Con	npany Ti	dewater	oil Company
A	gent's	addre	885 Colo	orad	4 300			Sign Age	ned H.J	Tuffly	My Jy:
ير	uran	3¥4 3 <i>4</i> 7	.117	5 5					ent's title	Area S	REMARKS
=	SEC. AND		RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, depth; if shut down, edate and result of test for gasolic content of gas)
44	27	358	2W	41 - 27	0						On 7/31/65 to depth 7885- Swabbing from 7853-7885.
	Orig	. &	2 C 1 C	C: C: C: C:	USGS, Utah Midl: Oliv File	ier	salt	Lake			

Form 9-329 (January 1950)

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be fill duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Budget Bureau No. 42-R356.5.
LAND OFFICE
LEASE NUMBER
UNIT Johns Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

Th	e foll	owing	§ is a	correc	et report of	operati	•			drilling and producing
Agent's	addi angc	ess	olo.	Вох			19 05 ., Con Sig	ned	Area S	upt.
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE/4 NE/4 Sec.27	35s	2W	41 27	0						On August 31 the well had been drilled to a TD of 8702' and was conditioning holpreparatory to logging.
Ori	ig.	2 1 1	cc - cc cc cc	Uta Mid	S, Casper h O&GCC, land vier e		Lake			

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were ______ Mo _____ mo ____ M cu. ft. of gas sold;

Fo.m 9-331 (May 1963)		ED STATES MENT OF THE IN GEOLOGICAL SURV		re 5	Form approved Budget Bure. LEASE DESIGNATION U-022555	eau No. 42–R1424
		ICES AND REPO	RTS ON WELLS or plug back to a different reservo		. IF INDIAN, ALLOTTE	GE OR TRIBE NAME
1. OIL GAS WELL WELL	OTHER	Wildcat		7	Johns Val	_
2. NAME OF OPERATOR TIDEWATER		pany		8	. FARM OR LEASE NA	ME
3. ADDRESS OF OPERATO		. Colo.		9	WELL NO. 41-27	
•	Report location	-	rith any State requirements.*	ī	0. FIRLD AND POOL, O	OR WILDCAT
600 °	PNL & 6	60' FEL, Sec.	27	1	1. SEC., T., R., M., OR SURVEY OR ARE	BLK. AND
				21	7-358-2W 8	
14. PERMIT NO.		15. ELEVATIONS (Show wh		- 1	2. COUNTY OR PARIS	H 13. STATE
16. TEST WATER SHUT-	NOTICE OF INTE		cate Nature of Notice, Rep	•	er Data r report of: REPAIRING	WELL
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATM	ENT	ALTERING (
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACID		ABANDONMI	NT*
REPAIR WELL		CHANGE PLANS	(Other) Plu	ggrug i	Back	
(Other) 17. DESCRIBE PROPOSED (proposed work,) nent to this work,	If well is directi) *	ERATIONS (Clearly state all onally drilled, give subsurfa	(Other)	ort results of r Recompletic ent dates, inc rue vertical d	multiple completion on Report and Log for cluding estimated da epths for all market	te of starting and rs and zones perti
(Other) 17. DESCRIBE PROPOSED proposed work, nent to this work, Plugged back 11:00 P.M. 9 Job complete placing down shown on bac	into ca /2/65: 45 45 45 1:00 A.: drill p	ERATIONS (Clearly state all) onally drilled, give subsurface sing (7510°). EX from 8190- EX from 7840- EX from 7620- M. 9/3/65. Plipe. 9-5/8"	(Note: Repo Completion of Comp	ort results of recompletic ent dates, incree vertical demant 1	multiple completion on Report and Log for cluding estimated da epths for all market plugs common copen hole Geologica	te of starting and sones pertending by dis- l tops as
(Other) 17. DESCRIBE PROPOSED proposed work, nent to this work. Plugged back 11:00 P.M. 9 Job complete placing down shown on bac	into ca. /2/65: 45 45 1:00 A. drill p k (For P	sing (7510'). sx from 8190- sx from 7840- sx from 7620- M. 9/3/65. Pl ipe. 9-5/8" of lugged back in 65 via telepho	(Note: Repo Completion of Comp	ort results of recompletic ent dates, incree vertical demant 1	multiple completion on Report and Log for cluding estimated da epths for all market plugs common copen hole Geologica	te of starting and res and zones perting and zones perting and zones are the control of the cont

DATE __

TITLE

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals, to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

867-851

DEPTH TO TOP
7574'
7791'
8137'
8517*
8584*
86291
8702'

Orig. & 2 CC: USGS, Salt Lake

CC: Utah OSGCC, Salt Lake

1 CC: Midland

l CC: Olivier

l CC: File

SEP

T 355 R. W. Mn. Jufley John's Falley -4/-27 1570 och 85% mater / Darfuld 13 3 0 2010 ft Sherrarkings - 6512 - 25 6035 Coment top 9-8 Nova 2202 2923 Curtin Hayento 5 510 5720 Jue Poul 100-200 psi
Squeze 25 sh Shenary 4507 1008s above fresp. Part and 100ft to in and to and of 98 (2) 100 ft acres botton and 100 fl acre to Group (3) 100 pt m é 2 al 13 } (F) 10 st/maker. 6 Josh 10, 10, 1065

Form 9-331 -(May 1963)

SUBMIT IN TRIPL. (Other instructions on ... UN. :- STATES DEPARTMENT OF THE INTERIOR (Other in verse side)

Form approved.

		Duager	Dure		U. X. 10	
	LEASE	DESIGN	ATION	AND	SERIAL	NO
1	J-02	2255	5			

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GFOL	OGICAL	SURVEY

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
JUITUILI		-		\sim 1 $^{\circ}$	**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

		·			
7.	UNIT	AGRE	EMENT	NAME	
	Joh:	ns	Val	ley	

8. FARM OR LEASE NAME

	WELL		WELL	Ш	OTHER	Wildcat
2.	NAME					
	η	100	wata	ra	il Co	mbant/

3 ADDRESS OF OPERATOR

Box 1960 Durango, Colorado

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

Wildcat

10. FIELD AND POOL, OR WILDCAT Wildcat

9. WELL NO. 41-27

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27-358-2W SLB&M

660' FNL & 660' FEL of Sec.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE Garfield

Utah

16.

14. PERMIT NO.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)				(NOTE: Report results of mul Completion or Recompletion R	tiple completion on Well leport and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well had previously been plugged back into the 9-5/8" casing. Sundry The perforations in the 9-5/8" casing from 6512-6525' Notice dated 9/3/65. were covered by a 25 sack cement plug from 6545-6480 and pressure squeezed The 9-5/8" casing was cut off @ 3890' and @ 63 sk. cement plug was spotted from 3940-3823'. A 72 sk. cement plug was spotted across the bottom of the 13-3/8" surface casing from 2060-1960'. The 13-3/8" was set @ 2010' and cemented to the surface. A 10 sk. plug was placed in the top and a dry hole marker installed. The well was plugged and abandoned effective 6:30 A.M. 9/13/65. Plugs were spotted through drill pipe. The hole was filled w/mud between plugs. Formation tops are on back. Had oral approval from USGS & Utah O&GCC prior to plugging.

18. I hereby certify SIGNED	that the foregoing is true and correct	TITLE _	Area Supt.	DATE 9/15/65	
(This space for	Federal or State office use)				
APPROVED BY	DE ADDROVAT. TE ANY	TITLE		DATE	

*See Instructions on Reverse Side

Orig. & 2 CC - USGS, Salt Lake

2 CC Utah OGGCC, Salt Lake -

Midland 1 CC

1 cc Olivier

1 cc File

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

867-851

<u>FORMATION</u>	TOP
Straight Cliffs	Surface
Tropic	1080 '
Dakota	1950
13-3/8" Csg. 3	2010
Winsor	2202 '
Curtis	2923*
Entrada	3018*
Carmel	3404
Navajo	3 87 3 *
Kayenta	5 510 '
Wingate	572 0 •
Chinle	59 40 •
Shinarump	6 507 °
Moenkopi	6 5 86 '
9-5/8" Csg. 🛊	7570'
Timpoweap	7574'
Kaibab	7 7 91 '
Toroweap	8137'
White Rim	8517'
Hermit	8 584 *
Cedar Mesa	86291
Total Depth	8702'



UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DULLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

II-022555

WELL CON	MPLETION C	R RECON	APLETION	REPORT	AND LO	DG *	6. IF INDIAN,	, ALLUI	
a. TYPE OF WELL		GAS WELL	DRY X	Other			7. UNIT AGRE	EMENT	NAME
b. TYPE OF COMP			J DRI MAJ	, other			Johns	Va 1	lev
NEW WELL	WORK DEEP- OVER EN	PLUG BACK	DIFF	Other			S. FARM OR I		
. NAME OF OPERATO	OR						_		·
Tidewat	er oil Co.	,					9. WELL NO.		
. ADDRESS OF OPER							41-27		
Box 196	50 Durar	igo, Col	orado	u. Stata usau!	nom au to \ #		10. FIELD AN		OR WILDCAT
	O' FML & 6			ny State requi	rements)-		Wilder		R BLOCK AND SURVEY
							OR AREA	,,	
At top prod. inte	erval reported below		•					•••	
At total depth							27-359	- 24	
			14. PERMIT NO). I	DATE ISSUED		12. COUNTY C	OR	13. STATE
					<u> </u>		Garfie.		Utah
5. DATE SPUDDED	16. DATE T.D. REAC	HED 17. DATE					RT, GR, ETC.)*	19. EI	7895'
/26/65 D. TOTAL DEPTH, MD 8	8/30/65	ACK T.D., MD &		LTIPLE COMPL.		12' KI	ROTARY TOOL	LS	CABLE TOOLS
0. TOTAL DEPTH, MD 8	21. PLUG, B.	ALL A.D., MID &	How w	MAX ONLE		RILLED BY	O-TD	1	
	VAL(S), OF THIS COM	PLETION—TOP,	, BOTTOM, NAME ((MD AND TVD)	•		· VTAN	25.	WAS DIRECTIONAL
									NO NO
3. TYPE ELECTRIC A	ND OTHER LOGS RUN							27. WA	S WELL CORED
amma Ray-I	eutron, Sc	nic, El	ectrical	, Induc	tion				Yes
8.		CASI	NG RECORD (Re	nort all string	s set in well)				
CASING SIZE									
	WEIGHT, LB./FT.	DEPTH SE	T (MD) H	OLE SIZE		EMENTING			AMOUNT PULLED
24"	Culvert	51	T (MD) H	30*	3 yards	of 1	Redimix		None
24" 13-/38"	Culvert 54.5#	51 2010	T (MD) H	30" 174"	3 yards 1.750 s	of I	Redimix		None None
24"	Culvert	51	T (MD) H	30*	3 yards 1.750 s	of I	Redimix		None
24" 13-/38" 9-5/8"	Culvert 54.5# 43.5#	51 2010	T (MD) H	30" 174"	3 yards 1.750 s	of I	Redimix	DRD	None None
24" 13-/38" 9-5/8"	Culvert 54.5# 43.5#	51 2010 7570	T (MD) H	30" 174"	3 yards 1.750 s 500 s	s of 1 sx of sx of	Redimix cement cement		None None
24" 13-/38" 9-5/8"	Culvert 54.5# 43.5#	51 2010 7570 VER RECORD	T (MD) H	30" 174" 124"	3 yards 1.750 s 500 s	s of 1 sx of sx of	Redimix cement cement TUBING RECO		3890'
24" 13-/38" 9-5/8" 9. SIZE	Culvert 54.5# 43.5#	51 2010 7570 IER RECORD	T (MD) H	30" 174" 124"	3 yards 1.750 s 500 s	s of 1 sx of sx of	Redimix cement cement TUBING RECO		3890'
24" 13-/38" 9-5/8" 9. SIZE	Culvert 54.5# 43.5# LIN TOP (MD) BO	2010 7570 TER RECORD TTOM (MD)	T (MD) H	30" 174" 124"	30. (D) S12	s of less of	Redimix cement cement TUBING RECO	D)	None None 3890 ' PACKER SET (MD)
24" 13-/38" 9-5/8" 9. SIZE 1. PERFORATION REC	Culvert 54.5# 43.5# LIN TOP (MD) BO FORD (Interval, size of the color	JER RECORD TTOM (MD) and number)	T (MD) H	30" 174" 124" SCREEN (M	30. (D) S12	of I	Redimix Coment Coment TUBING RECO DEPTH SET (M) TURE, CEMENT MOUNT AND KIN	r sque	None None 3890' PACKER SET (MD) EZE, ETC. ATERIAL USED
24" 13-/38" 9-5/8" 9. SIZE 1. PERFORATION REC	Culvert 54.5# 43.5# LIN TOP (MD) BO	JER RECORD TTOM (MD) and number)	T (MD) H	30" 174" 124" SCREEN (M	30. (D) S12	of I	Redimix Coment Coment TUBING RECO DEPTH SET (M) TURE, CEMENT MOUNT AND KINI BORED W/	r sque	None None 3890' PACKER SET (MD) EZE, ETC. ATERIAL USED BX_Of CORN
24" 13-/38" 9-5/8" 9. SIZE 1. PERFORATION REC	Culvert 54.5# 43.5# LIN TOP (MD) BO FORD (Interval, size of the color	JER RECORD TTOM (MD) and number)	T (MD) H	30" 174" 124" SCREEN (M	30. (D) S12	of I	Redimix Coment Coment TUBING RECO DEPTH SET (M) TURE, CEMENT MOUNT AND KIN	r sque	None None 3890' PACKER SET (MD) EZE, ETC. ATERIAL USED
24" 13-/38" 9-5/8" 9. SIZE 1. PERFORATION REC	Culvert 54.5# 43.5# LIN TOP (MD) BO FORD (Interval, size of the color	JER RECORD TTOM (MD) and number)	T (MD) H	30" 174" 124" SCREEN (M	30. (D) S12	of I	Redimix Coment Coment TUBING RECO DEPTH SET (M) TURE, CEMENT MOUNT AND KINI BORED W/	r sque	None None 3890' PACKER SET (MD) EZE, ETC. ATERIAL USED BX_Of CORN
24" 13-/38" 9-5/8" 9. SIZE 1. PERFORATION REC 6544-45' 6512-25'	Culvert 54.5# 43.5# LIN TOP (MD) BO FORD (Interval, size of the color	JER RECORD TTOM (MD) and number)	T (MD) H	30" 174" 124" SCREEN (M	30. (D) S12	of I	Redimix Coment Coment TUBING RECO DEPTH SET (M) TURE, CEMENT MOUNT AND KINI BORED W/	r sque	None None 3890' PACKER SET (MD) EZE, ETC. ATERIAL USED BX_Of CORN
24" 13-/38" 9-5/8" 9. SIZE 1. PERFORATION REC 6544-45* 6512-25*	Culvert 54.5# 43.5# LIN TOP (MD) BO ORD (Interval, size of the si	TER RECORD TOM (MD) and number)	T (MD) H	30" 174" 124" SCREEN (M 82. DEPTH IN 6544— 6512	30. ID) ACID, SHO TERVAL (MD) 45	of I	Redimix Coment Coment TUBING RECO DEPTH SET (M) TURE, CEMENT MOUNT AND KIND BORD W/	r sque d of m 200 500	None None 3890' PACKER SET (MD) EZE, ETC. ATERIAL USED BX_Of CORN
24" 13-/38" 9-5/8" 9. SIZE 1. PERFORATION REC 6544-45* 6512-25*	Culvert 54.5# 41.5# LIN TOP (MD) BO CORD (Interval, size of the colors	JER RECORD TOM (MD) and number) and number (F	SACKS CEMENT*	30" 174" 124" SCREEN (M 82. DEPTH IN 6544— 6512	30. ID) S12 ACID, SHO TERVAL (MD) 45 -25	of Isx of	Redimix Coment Coment TUBING RECO DEPTH SET (M) TURE, CEMENT MOUNT AND KINE BORD W/	r sque d of m 200 500 status	None None 3890' PACKER SET (MD) EZE, ETC. ATERIAL USED SX OF CERN GRILLONS
24" 13-/38" 9-5/8" 9. SIZE 1. PERFORATION REC 6544-45* 6512-25* 3.* ATE FIRST PRODUCTI 9/8/65 ATE OF TEST	Culvert 54.5# 43.5# LIN TOP (MD) BO ORD (Interval, size of the s	2010 7570 TER RECORD TTOM (MD) Ind number) The second of the second	SACKS CEMENT*	OLE SIZE 30" 174" 124" SCREEN (M 52. DEPTH IN 6544 6512 DDUCTION pumping—size	30. ACID, SHO TERVAL (MD) 45 -25	OT, FRAC Square Acid	Redimix Coment Coment TUBING RECO DEPTH SET (M) TURE, CEMENT MOUNT AND KINI BORD W/	r sque d of m 200 500 status t-in)	None None 3890 PACKER SET (MD) EZE, ETC. ATERIAL USED SX Of Center Gallons (Producing or
24" 13-/38" 9-5/8" 9-5/8" 9. SIZE 1. PERFORATION REC 6544-45* 6512-25* 3.* ATE FIRST PRODUCTI 9/8/65 ATE OF TEST /9/65	Culvert 54.5# 43.5# LIN TOP (MD) BO FORD (Interval, size of the colors	TER RECORD TOM (MD) and number) and number (F) con Method (F) choke size 24."	PROD'N. FOR TEST PERIOD	30" 174" 124" SCREEN (M 82. DEPTH IN 6544- 6512 DUCTION pumping—size	30. (D) S12 ACID, SHO TERVAL (MD) 45 -25	of Isx of	Redimix Coment Coment TUBING RECO DEPTH SET (M) TURE, CEMENT MOUNT AND KINI BORE WATER—BBL. 206	STATUS	None None 3890' PACKER SET (MD) EZE, ETC. ATERIAL USED SX Of Cenn Gallons (Producing or CAA AAS-OIL RATIO
24" 13-/38" 9-5/8" 9-5/8" 8. SIZE 1. PERFORATION REC 6544-45* 6512-25* 3.* ATE FIRST PRODUCTI 9/8/65 ATE OF TEST /9/65	Culvert 54.5# 43.5# LIN TOP (MD) BO ORD (Interval, size of the s	TER RECORD TOM (MD) Ind number) Ind number Ind number CHOKE SIZE 21210 CALCULATED 24-HOUR RATH	PROD'N. FOR TEST PERIOD	OLE SIZE 30" 174" 124" SCREEN (M 52. DEPTH IN 6544 6512 DDUCTION pumping—size	30. (D) S12 ACID, SHO TERVAL (MD) 45 -25 and type of a	of Isx of	TURE, CEMENT MOUNT AND KINI BORD WELL Shut WATER—BBL. 206	STATUS t-in)	PACKER SET (MD) PACKER SET (MD) EZE, ETC. ATERIAL USED SX Of Cenne Gallons (Producing or PARA-OIL RATIO
24" 13-/38" 9-5/8" 9-5/8" 6. SIZE 1. PERFORATION REC 6544-45' 6512-25' 3.* ATE FIRST PRODUCTI 9/8/65 ATE OF TEST /9/65 LOW. TUBING PRESS.	Culvert 54.5# 41.5# LIN TOP (MD) BO FORD (Interval, size of the s	2010 7570 TER RECORD TTOM (MD) and number) TOM METHOD (F Doing CHOKE SIZE 21-11 CALCULATED 24-HOUR RATI	PROD'N. FOR TEST PERIOD	30" 174" 124" SCREEN (M 82. DEPTH IN 6544- 6512 DUCTION pumping—size	30. (D) S12 ACID, SHO TERVAL (MD) 45 -25	of Isx of	TURE, CEMENT MOUNT AND KINI BORD WELL WATER—BBL. 206	STATUS t-in) I	None None 3890' PACKER SET (MD) EZE, ETC. ATERIAL USED SX Of Cenn Gallons (Producing or CAA AAS-OIL RATIO
24" 13-/38" 9-5/8" 9. SIZE 1. PERFORATION REC 6544-45' 6512-25' 3.* ATE FIRST PRODUCTI 9/8/65 ATE OF TEST /9/65 LOW. TUBING PRESS.	Culvert 54.5# 43.5# LIN TOP (MD) BO FORD (Interval, size of the colors	2010 7570 TER RECORD TTOM (MD) and number) TOM METHOD (F Doing CHOKE SIZE 21-11 CALCULATED 24-HOUR RATI	PROD'N. FOR TEST PERIOD	30" 174" 124" SCREEN (M 82. DEPTH IN 6544- 6512 DUCTION pumping—size	30. (D) S12 ACID, SHO TERVAL (MD) 45 -25 and type of a	of Isx of	TURE, CEMENT MOUNT AND KINI BORD WELL Shut WATER—BBL. 206	STATUS t-in) I	PACKER SET (MD) PACKER SET (MD) EZE, ETC. ATERIAL USED SX Of Cenne Gallons (Producing or PARA-OIL RATIO
24" 13-/38" 9-5/8" 9. SIZE 1. PERFORATION REC. 6544-45. 6512-25. 3.* ATE FIRST PRODUCTI 9/8/65. ATE OF TEST /9/65. LOW. TUBING PRESS. 4. DISPOSITION OF GAME	Culvert 54.5# 43.5# LIN TOP (MD) BO CORD (Interval, size of the text) A holes 52 holes HOURS TESTED 24 CASING PRESSURE AS (Sold, used for fue)	2010 7570 TER RECORD TTOM (MD) and number) TOM METHOD (F Doing CHOKE SIZE 21-11 CALCULATED 24-HOUR RATI	PROD'N. FOR TEST PERIOD	30" 174" 124" SCREEN (M 82. DEPTH IN 6544- 6512 DUCTION pumping—size	30. (D) S12 ACID, SHO TERVAL (MD) 45 -25 and type of a	of Isx of	TURE, CEMENT MOUNT AND KINI BORD WELL WATER—BBL. 206	STATUS t-in) I	PACKER SET (MD) PACKER SET (MD) EZE, ETC. ATERIAL USED SX Of Cenne Gallons (Producing or PARA-OIL RATIO
24" 13-/38" 9-5/8" 9. SIZE 1. PERFORATION REC 6544-45' 6512-25' 3.* ATE FIRST PRODUCTI 9/8/65 ATE OF TEST /9/65 LOW. TUBING PRESS.	Culvert 54.5# 43.5# LIN TOP (MD) BO CORD (Interval, size of the text) A holes 52 holes HOURS TESTED 24 CASING PRESSURE AS (Sold, used for fue)	2010 7570 TER RECORD TTOM (MD) and number) TOM METHOD (F Doing CHOKE SIZE 21-11 CALCULATED 24-HOUR RATI	PROD'N. FOR TEST PERIOD OIL—BBL.	30" 174" 124" SCREEN (M 82. DEPTH IN 6544- 6512 DUCTION pumping—size	30. (D) S12 ACID, SHO TERVAL (MD) 45 -25 and type of a	of Isx of	TURE, CEMENT MOUNT AND KINI BORD WELL WATER—BBL. 206	STATUS t-in) I	PACKER SET (MD) PACKER SET (MD) EZE, ETC. ATERIAL USED SX Of Cenne Gallons (Producing or PARA-OIL RATIO
24" 13-/38" 9-5/8" 9. SIZE 1. PERFORATION REC 6544-45* 6512-25* 3.* ATE FIRST PRODUCTI 9/8/65 ATE OF TEST /9/65 LOW. TUBING PRESS. 4. DISPOSITION OF GA 5. LIST OF ATTACHA	Culvert 54.5# 43.5# LIN TOP (MD) BO CORD (Interval, size of the text) A holes 52 holes HOURS TESTED 24 CASING PRESSURE AS (Sold, used for fue)	TER RECORD TTOM (MD) and number) and number) con Method (F) choke Size 24. calculated 24.	PROD'N. FOR TEST PERIOD OIL—BBL.	OLE SIZE 30" 174" 124" SCREEN (M 6544- 6512 DDUCTION pumping—size OIL—BBL. 43 GAS—	30. ID) S12 ACID, SHO TERVAL (MD) 45 -25 and type of 1	of is	TUBING RECO DEPTH SET (M) TURE, CEMENT MOUNT AND KINI BORN WATER—BBL. 206 TEST WITNES	STATUS COLL GR.	PACKER SET (MD) PACKER SET (MD) EZE, ETC. ATERIAL USED SX Of Cenne Gallons (Producing or PARA-OIL RATIO
24" 13-/38" 9-5/8" 9. SIZE 1. PERFORATION REC 6544-45* 6512-25* 3.* ATE FIRST PRODUCTI 9/8/65 ATE OF TEST /9/65 LOW. TUBING PRESS. 4. DISPOSITION OF GA 5. LIST OF ATTACHA	Culvert 54.5# 43.5# LIN TOP (MD) BO FORD (Interval, size of the	TER RECORD TTOM (MD) and number) and number) con Method (F) choke Size 24. calculated 24.	PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (M SCREEN (M SCREEN (M 6544- 6512 ODUCTION pumping—size OIL—BBL. 43 GAS—	ACID, SHO TERVAL (MD) 45 -25 and type of a	of is	TUBING RECO DEPTH SET (M) TURE, CEMENT MOUNT AND KIND BORD W/ JIEST WITNES A all available re	STATUS t-in) I GEORGE BY	PACKER SET (MD) PACKER SET (MD) EZE, ETC. ATERIAL USED SX Of Cenne Gallons (Producing or PARA-OIL RATIO

NSTRUCTIONS

various, it is not considered and the number of copies to be the second are special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or state office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

| It there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FOR MATTON	тор	P.M.A.TION TOP ROTTOM	DESCRIPTION CONTENTS ETC.		TOP	c
				NAME	MEAS, DEPTH	TRIE VERT DEPTH
Shinarump	6507	. 9859	Larater 513-550, open 12 nrs. recovered 630 of cut mud & 2890 of x water 819-15024, FP 14614.	ht Cliff	9	
Moenkopi	,9859	7574	men 1½ hrs. recov-	Dakota Bakota Ba Winsor	11950 2202	
Timpoweap	7574	7791	#1: 7581-7606		2923 3018	-
			Core #2: 7606-7609'	Carmel	3 404 3873	
			Core #4: 7626-7676' Core #5: 7740-7770' srabbed water	Kayenta	5510 5720	
Kaibab	7791.	8137	#7: 7798-7823°	Chinle Shinarump	59 40 6507	
• •			#9: 7879-7885 swabbed water	Moenkopi	6586 7576	٠.
Cedar Mesa	8629	1	DST#3: 8632-8702', open 1-1/3 hrs.	Kaibab	7791	
· ·		,	Recovered 20° of water. SIP 1799#, PP 56#.	Toroweap White Rim Hermit	8137 8517 858	
				Cedar Mesa	8629 8702	
					-	3EP 2 U 1965

Lake w/2 cc of jogs w/2 cc of logs Orig.

	Form (May	9-331	
1.2	(May	1963)	
1			
	//		

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

J) STATES SUBMIT I (Other ins. DEPARTMENT OF THE INTERIOR verse side)

Form approved. Budget Bureau No. 42-R14

x

ABANDONMENT*

5.	LEASE	DESIGNATION	AND	SERIAL	

	GEOLOGICAL SURVEY	U-022 555
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	OIL GAS X OTHER WILDCAT	7. UNIT AGREEMENT NAME Johns Valley
$2.^{-}$	NAME OF OPERATOR	8. FARM OR LEASE NAME
	Tidewater Oil Company	
3.	ADDRESS OF OPERATOR	9. WELL NO.
	Box 249, Hobbs, New Mexico	41-27
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	660 FNL, 660 FEL, Section 27	SLB & M
14	. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
	7912 KB	Garfield Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
	NOTICE OF INTENTION TO:	QUENT REPORT OF:
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ADIBUM CASING

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SHOOTING OR ACIDIZING

(Other)

This well was plugged and abandoned 9-13-65. Pits have been filled and location cleaned up.

Orig. & 2 - USGS, Salt Lake City, Utah

ABANDON*

CHANGE PLANS

- 2 Utah Oil & Gas Conservation Commission
- 1 Midland
- 1 Durango
- 1 File

18. I hereby certify that the forgeting is trued	ng gorrect	
signed C. L. WADE	TITLE Area Supt.	DATE 9-20-66
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

16	
Form approved. Budget Bureau No. 42-R356.5.	
LAND OFFICE Casper	
LEASE NUMBER	
UNIT Johns Valley	

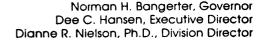
LESSEE'S MONTHLY REPORT OF OPERATIONS

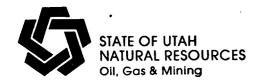
wells) fo	or the	mon		Sep	zember		1000			rilling and producing
Agent's	addr	ess	<u> </u>	<u></u>			Con	npany	1.	PP.
Duras	JgΩ.	Col	ø	- Taker a page 1 - 1 - 1 - 1 - 1	}		Sign	- 4	I	I.J. Tuffly
$Phone_{-}$		247	-11	75 <u>,</u>	·			ent's title	Area Sur	REMARKS
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
/4, /4 c.27	35s	2W	41							P&A 9/13/65
			21							
Or	ig.	& 1 2 1	dc cc	Midl	o&GCC					
		1	CC	Oliv File	t t					

	NO runs or sales of oil;	No M cu. ft. of gas	sold
Nove	no runs or sales of oil;	11 11	
NO	runs or sales of gasoline during the month.	(Write "no" where applicable.)	

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 31, 1986

TO:

Jean Doutre, Oil and Gas Field Specialist

FROM:

Dorothy Swindel, Oil and Gas Field Specialist 25

RE:

Garfield County Inspections

The attached information concerns inspections which I conducted in Garfield County. The list includes 16 plugged and abandoned wells which require no further inspections. The file folder contains some of the more recently plugged wells in the county, but certainly does not contain all the plugged wells in Garfield County. This material was compiled to assist you in your inspections of that area, and prevent any repetitious inspections. All producing and/or shut-in wells will need their yearly inspection this summer.

RIMROCK MINING INC.
Poison Canyon Federal #1
Sec.5, T.31S, R.12E,

EVERGREEN OIL COMPANY
Poison Springs Unit #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs A #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs Core Hole #1
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY Poison Springs A #1 Sec.4, T.31S, R.12E,

GREAT WESTERN DRILLING COMPANY
Dirty Devil #1
Sec.5, T.31S, R.12E,

SKYLINE OIL COMPANY Federal #12-44 Sec.12, T.33S, R.2E,

PHILLIPS PETROLEUM COMPANY Escalante #1 Sec.32, T.32S, R.3E,

CHAMPLIN PETROLEUM COMPANY CLay Creek Federal 11-32 Sec.32, T.34S, R.2W,

TIDEWATER OIL COMPANY Johns Valley 41-27 Sec.27, T.35S, R.2W,

HAMILTON BROTHERS OIL COMPANY Johns Valley #1 Sec.22, T.35S, R.2W,

CALIFORNIA COMPANY
Johns Valley #2
Sec.22, T.35S, R.2W,

SOUTH LOUISIANA PRODUCTION COMPANY Clay Creek Federal 13-29 Sec.29, T.34S, R.2W,

RA.